

American Electric Power

Non-UMWA Postretirement Health Care Plan

Actuarial Valuation Report Benefit Cost for Fiscal Year Beginning January 1, 2023 under U.S. GAAP

Employer Contributions for Plan Year Beginning January 1, 2023

June 2023

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Purposes of valuation

American Electric Power (the Company) engaged Willis Towers Watson US LLC (WTW) to value the Company's other postretirement benefit plan.

As requested by the Company, this report documents the results of an actuarial valuation of the American Electric Power Non-UMWA Postretirement Health Care Plan (the Plan) as of January 1, 2023.

The primary purpose of this valuation is to determine the Net Periodic Postretirement Benefit Cost/(Income) (Benefit Cost), in accordance with FASB Accounting Standards Codification Topic 715 (ASC 715) for the fiscal year ending December 31, 2023. It is anticipated that a separate report will be prepared for year-end financial reporting purposes.

This report also contains information regarding the following:

- 1. Plan reporting information in accordance with FASB Accounting Standards Codification Topic 965 (ASC 965).
- 2. Expected contributions under the plan sponsor's funding policy for the 2023 plan year.
- 3. The estimated maximum tax-deductible contribution for the tax year in which the 2023 plan year ends as allowed by the Internal Revenue Code. The maximum tax-deductible contribution should be finalized in consultation with AEP's tax advisor.

Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

- The expected contribution to the Plan has been set at an amount equal to the postretirement welfare cost plus retiree drug subsidy payments received (the sum of which can be no less than zero). Note that any significant change in the amounts contributed or expected to be contributed in 2023 from what is disclosed at December 31, 2022 may require disclosure in the interim financial statements, but should not affect the expected return on plan assets absent a remeasurement for another purpose.
- 2. There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.
- 3. This report does not present liabilities on a plan termination basis, for which a separate extensive analysis would be required. No funded status measure included in this report is intended to assess, and none may be appropriate for assessing, the sufficiency of plan assets to cover the estimated cost of settling benefit obligations, as all such measures differ in some way from plan termination obligations. In addition, funded status measures shown in this report do not reflect the current costs of settling obligations by offering immediate lump sum payments to participants and/or purchasing



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annuity contracts for the remaining participants (e.g., insurer profit, insurer pricing of contingent benefits and/or provision for anti-selection in the choice of a lump sum vs. an annuity).

4. The comparisons of plan obligations as determined for accounting and financial reporting purposes to plan assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly by the plan sponsor as they come due.



Section 1 : Summary of key results

1.1 Benefit cost, plan assets & obligations

All monetary amounts shown in U.S. Dollars
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Fiscal Year Begin	ining	01/01/2023	01/01/2022
Benefit Cost/ (Income)	Net Periodic Postretirement Benefit Cost/(Income)	(108,026,950)	(146,018,568)
	Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	(108,026,950)	(146,018,568)
Measurement Dat	te	01/01/2023	01/01/2022
Plan Assets	Fair Value of Plan Assets (FVA)	1,509,382,550	1,998,764,120
Benefit Obligations	Accumulated Postretirement Benefit Obligation (APBO)	(808,589,040)	(951,074,203)
Funded Ratio	Fair Value of Plan Assets to APBO	186.7%	210.2%
Accumulated Other	Net Prior Service Cost/(Credit)	(90,610,377)	(162,047,375)
Comprehensive (Income)/Loss	Net Loss/(Gain)	305,543,359	(116,604,362)
(Pre-tax)	Total Accumulated Other Comprehensive (Income)/Loss (pre-tax)	214,932,982	(278,651,737)
Assumptions	Discount rate	5.50%	2.90%
	Expected Long-Term Rate of Return on Plan Assets	7.25%	5.50%
	Current Health Care Cost Trend Rate	7.50% Medical / 10.00% Rx	6.25%
	Ultimate Health Care Cost Trend Rate	4.50%	4.50%
	Year of Ultimate Trend Rate	2029	2029
Participant Data	Census Date	01/01/2023	01/01/2022



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Employer Contributions (net of Medicare subsidy)		Plan Year 2023 (est)	Plan Year 2022
Cash Flow	Funding policy contributions	0	0
	Maximum tax deductible contributions	137,000,000	122,969,781
	Actual contributions	630,315 ¹	669,745 ²
	Expected benefit payments and expenses, net of participant contributions	70,179,271	92,613,496

¹ Includes \$649,668 expected to be paid directly for key retirees in 2023, offset by \$19,353 in Medicare Retiree Drug Subsidies.

² Includes \$922,314 paid directly for key retirees in 2022, offset by \$252,569 in Medicare Retiree Drug Subsidies.

1.2 Employer contributions

Employer contributions are the amounts paid by AEP to provide for postretirement benefits, net of participant contributions and Medicare Part D payments. Most participants receiving benefits are required to contribute toward the cost of the plan.

AEP's funding policy is to contribute an amount equal to the postretirement welfare cost plus retiree drug subsidy payments received (the sum of which can be no less than zero). AEP maximizes its contribution to the 401(h) account and contributes the remainder to the various VEBAs. AEP may deviate from this policy, as permitted by its terms, based on cash, tax or other considerations.



1.3 Comments on results

The actuarial gains/(losses) due to demographic experience, including any assumption changes, and investment return different from assumed during the prior year were \$83,163,322 and \$(505,311,043) respectively.

Change in net periodic cost and funded position

The net periodic cost increased from \$(146,018,568) in fiscal 2022 to \$(108,026,950) in fiscal 2023.

Postretirement Welfare Cost	Net Periodic Benefit Cost
Prior year	(146.0)
Change due to:	
Expected based on prior valuation and contributions during prior year	4.9
Noninvestment experience different than assumed	0.0
 Investment experience greater or less than assumed 	53.8
Assumption changes	(20.7)
Plan amendments	0
 Settlements, curtailments, certain termination benefits 	0
Acquisitions	0
Method changes	0
Changes in estimation techniques	0
Current year	(108.0)

All monetary amounts shown in millions of U.S. Dollars



Significant reasons for these changes include the following:

• Per capita health care cost assumption was updated and decreased the postretirement welfare cost.

	2023	2022
Medical (Overall Average)		
Under age 65 ¹		
HSA Basic	11,040	11,105
HSA Plus	11,643	12,218
• HRA	13,359	13,628
Age 65 and older (before Part D offsets)		
Medicare Select	4,265	4,322
Medicare Standard	3,404	3,277
• CSP	2,489	2,500
Medicare Part D offsets		
Medicare Advantage (EGWP)	(1,830)	(1,706)
• CSP (RDS)	(276)	(276)

All monetary amounts shown in millions of U.S. Dollars

See Appendix A for additional details on per capita claims costs assumptions including assumed claims costs adjusted for age-related morbidity adjustments and assumed future utilization changes resulting from COVID-19.

- The discount rate increased 260 basis points since the prior year which increased the postretirement welfare cost.
- Actual asset returns during 2023 were much less than the assumed rate of 5.50% which increased the
 postretirement welfare cost.
- The expected return on assets assumption was increased by 175 basis points to 7.25% which decreased the postretirement welfare cost.
- Higher current medical inflation prompted higher assumed cost trend rates, which increased the postretirement welfare cost.
- EGWP changes under the Inflation Reduction Act (IRA) increased the postretirement welfare cost.

¹ Pre-65 per capita claims costs shown above do not include the 5% adjustment for potential dependent children covered under the plan.



Effects of Health Care Legislation

This valuation reflects our understanding of the relevant provisions of the Patient Protection and Affordable Care Act (PPACA) and Health Care and Education Reconciliation Act (HCERA), and subsequent legislation (the SECURE Act of 2019) that eliminated the Cadillac tax, medical device tax and health insurance issuer tax. The IRS has yet to issue final guidance with respect to many aspects of these laws. It is possible that future guidance may conflict with our understanding of these laws based on currently available guidance and could therefore affect the results shown in this report. The valuation does not anticipate the effects of any additional possible future changes to PPACA or HCERA.

1.4 Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plan being valued. Both of these appendices include a summary of any changes since the prior valuation. Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None.

Additional information

The Inflation Reduction Act (IRA) was signed on August 16, 2022. This new law includes health care provisions related to Medicare and healthcare financing. While guidance is still forthcoming, the potential effect of the new legislation has been considered in preparing these results. Based on the information available, AEP updated its trend assumption at year-end 2022, and incorporated expected impacts on EGWP reimbursements. Additional changes may be reflected in future valuations as more guidance becomes available and actual plan experience is used to inform future expectations.



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Actuarial certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information described below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied on information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is January 1, 2023. The benefit obligations were measured as of January 1, 2023 and are based on participant data as of the census date, January 1, 2023.

Plan assets and balance sheet adjustments

Information about the fair value of plan assets and the general ledger account balances for the other postretirement benefit plan cost at December 31, 2022, which reflect the expected funded status of the plan before adjustment to reflect the funded status based on the year-end measurements, and differences between the expected Medicare Part D subsidies and amounts received during the year was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

Assumptions and methods under the Internal Revenue Code for contribution limit purposes

The actuarial assumptions and methods employed in the development of the contribution limits have been selected by the plan sponsor, with the concurrence of WTW. The Internal Revenue Code requires the use of reasonable assumptions (taking into account the experience of the plan and reasonable expectations) which, in combination, offer the actuary's best estimate of anticipated experience under the plan. We believe that the assumptions used in our valuation are reasonable and appropriate for the purposes for which they have been used.

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the other postretirement benefit cost and financial reporting have been selected by the Company. WTW has evaluated the assumptions used and believes that they do not significantly conflict with what would be reasonable. In addition, we believe that the combined effect of assumptions is expected to have no significant bias. See Appendix A for a description of each significant assumption used and our rationale for concluding that it does not significantly conflict with what would be reasonable. U.S. GAAP requires that each significant assumption "individually represent the best estimate of the plan's future experience solely with respect to that assumption."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by WTW, we believe do not significantly conflict with what would be reasonable. Other actuarial assumptions could also be considered to not significantly conflict with what would be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the January 1, 2023 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.

Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements



presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements. Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

See Basis for Valuation in Section 1 above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.

Limitations on use

This report is provided subject to the terms set out herein and in our Master Services Consulting Agreement dated July 29, 2004 and any accompanying or referenced terms and conditions.

The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the other postretirement benefit plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify WTW in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without WTW's prior written consent. WTW accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.



Professional qualifications

The undersigned are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to other postretirement benefit plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.

Joseph A. Perko, FSA, EA Director, Retirement - Valuation Actuary June 30, 2023

Chod Greema

Chad M. Greenwalt, FSA, EA Director, Retirement - Valuation Actuary June 30, 2023

artin Khangingen

Martin P. Franzinger, ASA, MAAA Health & Benefits Actuary Pricing Specialist June 30, 2023

The Pricing Specialist is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable). The Valuation Actuary is responsible for other aspects of the valuation (e.g., developing and/or reviewing the reasonableness of other valuation assumptions and methods, ensuring that the valuation model reasonably reflects the substantive plan, preparing demographic data, performing the valuation, implementing the appropriate accounting or funding calculations, etc.).



Section 2 : Accounting exhibits

2.1 Balance sheet asset/(liability)

All monetary amounts shown in U.S. Dollars

M	easi	urement Date	01/01/2023	01/01/2022
Α	De	evelopment of Balance Sheet Asset/(Liability) ¹		
~	1	Accumulated postretirement benefit obligation (APBO)	(808,589,040)	(951,074,203)
	2	Fair value of plan assets (FVA) 2	1,509,382,550	1,998,764,120
	3	Net balance sheet asset/(liability)	700,793,510	1,047,689,917
в	Cu	rrent and Noncurrent Classification ³		
	1	Noncurrent asset	700,793,510	1,047,689,917
	2	Current liability	0	0
	3	Noncurrent liability	0	0
	4	Net balance sheet asset/(liability)	700,793,510	1,047,689,917
с	Ac	cumulated Other Comprehensive (Income)/Loss		
	1	Net prior service cost/(credit)	(90,610,377)	(162,047,375)
	2	Net loss/(gain)	305,543,359	(116,604,362)
	3	Accumulated other comprehensive (income)/loss ⁴	214,932,982	(278,651,737)
D	As	sumptions and Dates		
	1	Discount rate	5.50%	2.90%
	2	Current health care cost trend rate	7.50% Medical / 10% Rx	6.25%
	3	Ultimate health care cost trend rate	4.50%	4.50%
	4	Year of ultimate trend rate	2029	2029
	5	Census date	01/01/2023	01/01/2022

¹ Whether any amounts in this table that differ from those disclosed at year-end must be disclosed in subsequent interim financial statements should be determined.



² Excludes receivable contributions.

³ The current liability (for each underfunded plan) was measured as the discounted value of benefits expected to be paid over the next 12 months in excess of the fair value of the plan's assets at the measurement date.

⁴ Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

2.2 Summary of net balances

Measurement Date Established	Original Amount	Net Amount at 01/01/2023	Remaining Amortization Period	Amortization Amount in 2023	Effect of Curtailments	Other Events
12/31/2010	(13,262,115)	(310,826)	0.19200	310,826	0	0
12/31/2011	(142,137,587)	(9,510,987)	0.57370	9,510,987	0	0
12/31/2012	(468,077,578)	(61,201,016)	1.20333	50,859,570	0	0
12/31/2019	(7,509,373)	(5,428,615)	7.82684	693,586	0	0
12/31/2020	(11,506,963)	(9,205,569)	8.00000	1,150,697	0	0
12/31/2021	(5,489,273)	(4,953,364)	9.24292	535,909	0	0
otal		(90,610,377)		63,061,575	0	0

All monetary amounts shown in U.S. Dollars

A Summary of Prior Service Cost/(Credit) Bases

All monetary amounts shown in US Dollars

B Summary of Net Loss/(Gain) (see Appendix A for a description of amortization method)

Net Amount at 01/01/2023 ¹	Amortization Amount in 2023	Effect of Curtailments	Effect of Settlements	Other Events (Identify)
305,543,359	(14,862,146)	0	0	0

¹ Before any immediate recognition on the same date.

2.3 Summary and comparison of benefit cost and cash flows

All monetary amounts	shown ir	า U.S.	Dollars

Fisca	al Year Ending	12/31/2023	12/31/2022
Δ	Total Benefit Cost		
~	1 Employer service cost	4,298,510	6,611,191
	2 Interest cost	42,804,716	26,680,463
	3 Expected return on plan assets	(106,930,747)	(107,873,224)
	4 Subtotal	(59,827,521)	(74,581,570)
	5 Net prior service cost/(credit) amortization	(63,061,575)	(71,436,998)
	6 Net loss/(gain) amortization	14,862,146	0
	7 Subtotal	(48,199,429)	(71,436,998)
	8 Net periodic postretirement benefit cost/(income)	(108,026,950)	(146,018,568)
	9 Curtailment (gain)/loss	0	0
	10 Settlement (gain)/loss	0	0
	11 Special/contractual termination benefits	0	0
	12 Other adjustments	0	0
	13 Total benefit cost	(108,026,950)	(146,018,568)
В	Assumptions (See Appendix A for interim measurements, if any)		
	1 Discount rate	5.50%	2.90%
	2 Expected long-term rate of return on plan assets	7.25%	5.50%
	3 Current health care cost trend rate	7.50% Medical / 10% Rx	6.25%
	4 Ultimate health care cost trend rate	4.50%	4.50%
	5 Year of ultimate trend rate	2029	2029
	6 Census date	01/01/2023	01/01/2022
С	Fair Value of Assets at Beginning of Year	1,509,382,550	1,998,764,120
DC	ash Flows Net of Medicare Part D Subsidy	Expected	Actual
	1 Employer contributions	649,668	922,314
	2 Plan participants' contributions	43,780,000	44,386,919
	3 Benefits paid from plan assets	113,959,271	137,252,984
	4 Expected Medicare retiree drug subsidy on current year benefit payments	(19,353)	(252,569)
Е	Amortization Period		
	1 For gain/loss amortization, if applicable	10.40261	10.62912



2.4 Detailed results for postretirement welfare cost and funded position

All monetary amounts shown in U.S. Dollars

Detai	iled	results	01/01/2023	01/01/2022
4 8	Serv	rice Cost		
1	1	Medical	3,270,505	4,375,461
2	2	Life insurance	1,028,005	2,235,730
3	3	Dental	0	0
4	4 .	Total	4,298,510	6,611,191
з /	Accı	umulated Postretirement Benefit Obligation [APBO]		
1	1	Medical:		
	;	a Participants currently receiving benefits	387,034,567	381,335,512
	l	b Fully eligible active participants	31,767,317	34,169,456
	(c Other participants	73,526,309	95,508,729
		d Total	492,328,193	511,013,697
2	2	Life insurance:		
	;	a Participants currently receiving benefits	268,989,542	352,094,308
	l	b Fully eligible active participants	15,781,946	26,161,186
	(c Other participants	23,946,321	50,463,758
		d Total	308,717,809	428,719,252
3	3	Dental:		
	;	a Participants currently receiving benefits	7,403,704	11,123,968
	I	b Fully eligible active participants	139,334	217,286
	(c Other participants	0	0
	_	d Total	7,543,038	11,341,254
2	4	All Benefits:		
	;	a Participants currently receiving benefits	663,427,813	744,553,788
	I	b Fully eligible active participants	47,688,597	60,547,928
	(c Other participants	97,472,630	145,972,487
	_	d Total	808,589,040	951,074,203
	Asse	ets		
1	1	Fair value [FV]	1,509,382,550	1,998,764,120
) F	Fund	ded Position		
1	1 (Overfunded (underfunded) APBO	700,793,510	1,047,689,917
2	2	APBO funded percentage	186.7%	210.2%
		ounts in Accumulated Other Comprehensive Income		
		Prior service cost (credit)	(90,610,377)	(162,047,375)
		Net actuarial loss (gain)	305,543,359	(116,604,362 <u>)</u>
3	3	Total	214,932,982	(278,651,737)



2.5 ASC 965 (plan reporting) information

All monetary amounts shown in U.S. Dollars

Su	mma	ary of Present Value of Benefits	01/01/2023	01/01/2022
Α	Me	dical (ignoring Retiree Drug Subsidy)		
	1	Current retirees	387,147,950	381,480,723
	2	Active participants fully eligible for benefits	31,767,317	34,169,456
	3	Other active participants	73,526,309	95,508,729
	4	Total	492,441,576	511,158,908
в	Lif	e Insurance		
	1	Current retirees	268,989,542	352,094,308
	2	Active participants fully eligible for benefits	15,781,946	26,161,186
	3	Other active participants	23,946,321	50,463,758
	4	Total	308,717,809	428,719,252
С	De	ntal		
	1	Current retirees	7,403,704	11,123,968
	2	Active participants fully eligible for benefits	139,334	217,286
	3	Other active participants	0	C
	4	Total	7,543,038	11,341,254
D	То	tal (ignoring Retiree Drug Subsidy)		
	1	Current retirees	663,541,196	744,698,999
	2	Active participants fully eligible for benefits	47,688,597	60,547,928
	3	Other active participants	97,472,630	145,972,487
	4	Total	808,702,423	951,219,414

Actuarial assumptions and methods

The key actuarial assumptions used for plan reporting calculations are the same as those used to determine the postretirement welfare cost and are shown in the Actuarial Assumptions and Methods section, except that the Retiree Drug Subsidy (RDS) associated with Medicare Part D is not reflected. For the prior valuation, a discount rate of 2.90% was used. The same plan provisions shown in Appendix B were used to determine the present value of accumulated benefits.



Reco	conciliation of Present Value of Benefits	Plan Year 2022	Plan Year 2021
A	Medical (ignoring Retiree Drug Subsidy)		
	1 Benefit obligation, beginning of year	511,158,908	660,797,153
	2 Service cost	4,375,461	5,985,423
	3 Interest cost	14,153,690	16,286,708
	4 Participant contributions	36,094,967	33,651,920
	5 Net actuarial (gain)/loss - experience	27,111,266	6,303,162
	6 Net actuarial (gain)/loss - assumptions	11,032,122	(109,299,218)
	7 Plan amendments	0	(5,419,256)
	8 Gross benefits paid	(111,484,838)	(97,146,984)
	9 Benefit obligation, end of year	492,441,576	511,158,908
3	Life Insurance		
	1 Benefit obligation, beginning of year	428,719,252	460,983,646
	2 Service cost	2,235,730	2,719,404
	3 Interest cost	12,216,814	11,572,976
	4 Participant contributions	748,633	813,779
	5 Net actuarial (gain)/loss - experience	(2,875,230)	(8,294,362)
	6 Net actuarial (gain)/loss - assumptions	(115,192,839)	(22,263,203)
	7 Plan amendments	0	0
	8 Gross benefits paid	(17,134,551)	(16,812,988)
	9 Benefit obligation, end of year	308,717,809	428,719,252
2	Dental		
	1 Benefit obligation, beginning of year	11,341,254	13,690,784
	2 Service cost	0	0
	3 Interest cost	328,896	334,498
	4 Participant contributions	7,543,319	7,241,074
	5 Net actuarial (gain)/loss - experience	(1,603,251)	(389,584)
	6 Net actuarial (gain)/loss - assumptions	(1,433,585)	(1,177,837)
	7 Plan amendments	0	(70,017)
	8 Gross benefits paid	(8,633,595)	(8,287,664)
	9 Benefit obligation, end of year	7,543,038	11,341,254
.	Total (ignoring Retiree Drug Subsidy)		
	1 Benefit obligation, beginning of year	951,219,414	1,135,471,583
	2 Service cost	6,611,191	8,704,827
	3 Interest cost	26,699,400	28,194,182
	4 Participant contributions	44,386,919	41,706,773
	5 Net actuarial (gain)/loss - experience	22,632,785	(2,380,784)
	6 Net actuarial (gain)/loss - assumptions	(105,594,302)	(132,740,258)
	7 Plan amendments	0	(5,489,273)
	8 Gross benefits paid	(137,252,984)	(122,247,636)
	9 Benefit obligation, end of year	808,702,423	951,219,414



Basic results for employer contributions - VEBAs 2.6

All monetary amounts shown in U.S. Dollars

All	Pos	stretirement VEBAs	Estimated December 31, 2023	Actual December 31, 2022
Α	Qu	alified Asset Account Limits [QAAL] ¹	331,000,000	334,946,401
в	As	sets		
	1	Market value	1,284,000,000	1,231,085,760
	2	Unrecognized investment losses (gains)	0	0
	3	Actuarial value [AV]	1,284,000,000	1,231,085,760
С	Fu	nded Position		
	1	Unfunded account limits [QAAL – FV]	(953,000,000)	(896,139,359)
D	En	nployer Contributions		
	1	Maximum deductible available ²	137,000,000	122,969,781
	2	Qualified additions		
		a Prior years' carryover	0	0
		b Current year additions	0	0
		c Total deductions available [a + b]	0	0
	3	Other non-deductible current year additions	0	0
	4	Total additions [2.c + 3]	0	0
		a Life insurance VEBA	0	0
		b Union medical and dental VEBAs	0	0
		c Non-union medical and dental VEBAs	0	0



 $^{^{\}rm 1}$ Includes the present value of projected benefits for the union retiree medical VEBA. $^{\rm 2}$ Includes amounts not contributed to trusts with capacity at year-end.

2.7 VEBA deduction limits

All monetary amounts shown in U.S. Dollars

	ui ee	Life Insurance	2022	2021
Α	Qu	alified Asset Account Limit (QAAL)		
	1	December 31 actuarial accrued liability	199,491,977	235,107,850
	2	Unrecognized liability	0	0
	3	QAAL	199,491,977	235,107,850
в	As	sets		
	1	Market value as of December 31	76,522,196	112,262,253
	2	Unrecognized investment losses (gains)	0	0
	3	Actuarial value [AV]	76,522,196	112,262,253
С	Fu	nded position		
	1	Unfunded account limit [QAAL - AV]	122,969,781	122,845,597
	2	Contributions received in trust, but not yet deducted		
		Through 2013	0	0
		2014	0	0
		2015	0	0
		2016	0	0
		2017	0	0
		2018	0	0
		2019	0	0
		2020	0	0
		2021	0	0
		2022	0	0
		Total	0	0
D	Em	ployer deductions for contributions to VEBAs		
	1	Maximum deduction available ¹ [C.1 + Total of C.2]	122,969,781	122,845,597
	2	Qualified additions		
		a Prior years' carryover	0	0
		b Current year additions	0	0
		c Total deductions available [a + b]	0	0
	3	Other non-deductible current year additions	0	0
	4	Total additions [2.c + 3]	0	0

¹ Includes amounts not contributed.



Un	ion l	Medical and Dental	2022	2021
Α	Qu	alified Asset Account Limit (QAAL)		
	1	December 31 present value of projected benefits	102,437,188	103,201,464
	2	Unrecognized liability	0	0
	3	QAAL	102,437,188	103,201,464
в	As	sets		
	1	Market value as of December 31	462,972,449	637,902,092
	2	Unrecognized investment losses (gains)	0	0
	3	Actuarial value [AV]	462,972,449	637,902,092
с	Fu	nded position		
	1	Unfunded account limit [QAAL - AV]	(360,535,261)	(534,700,628)
	2	Contributions received in trust, but not yet deducted		
		Through 2013	0	0
		2014	0	0
		2015	0	0
		2016	0	0
		2017	0	0
		2018	0	0
		2019	0	0
		2020	0	0
		2021	0	0
		2022	0	0
		Total	0	0
D	Em	ployer deductions for contributions to VEBAs		
	1	Maximum deduction available ¹ [greater of C.1+C.2 and 0]	0	0
	2	Qualified additions		
		a Prior years' carryover	0	0
		b Current year additions	0	0
		c Total deductions available [a + b]	0	0
	3	Other non-deductible current year additions	0	0
	4	Total additions [2.c + 3]	0	0



¹ Includes amounts not contributed.

All monetary amounts shown in U.S. Dollars

No	n-Ur	nion Retiree Medical and Dental	2022	2021
Α	Qu	alified Asset Account Limit (QAAL)		
	1	December 31 actuarial accrued liability	33,017,236	36,026,741
	2	Unrecognized liability	0	0
	3	QAAL	33,017,236	36,026,741
в	As	sets		
	1	Market value as of December 31	691,591,115	815,424,761
	2	Unrecognized investment losses (gains)	0	0
	3	Actuarial value [AV]	691,591,115	815,424,761
с	Fu	nded position		
	1	Unfunded account limit [QAAL - AV]	(658,573,879)	(779,398,020)
	2	Contributions received in trust, but not yet deducted		
		Through 2013	285,901,694	285,901,694
		2014	0	0
		2015	0	0
		2016	0	0
		2017	0	0
		2018	10,082,000	10,082,000
		2019	0	0
		2020	0	0
		2021	0	0
		2022	0	0
		Total	295,983,694	295,983,694
D	Em	ployer deductions for contributions to VEBAs		
	1	Maximum deduction available ¹ [greater of C.1+C.2 and 0]	0	0
	2	Qualified additions		
		a Prior years' carryover	0	0
		b Current year additions	0	0
		c Total deductions available [a + b]	0	0
	3	Other non-deductible current year additions	0	0
	4	Total additions [2.c + 3]	0	0

¹ Includes amounts not contributed.



2.8 Cumulative nondeductible contributions

All monetary amounts shown in U.S. Dollars

Non-Union	Potiroo	Modical	and Dental	VEBAs
NOII-UIII0II	Relifee	weutcal	and Dental	VEDAS

	Contributions Made by December 31, 2022, but Not Deducted as of December 31, 2021	Deductible in 2022	Remaining Nondeductible Contributions as of December 31, 2022
Through 2008	\$0	\$0	\$0
2009	105,440,603	0	105,440,603
2010	73,467,453	0	73,467,453
2011	38,701,148	0	38,701,148
2012	68,292,490	0	68,292,490
2013	0	0	0
2014	0	0	0
2015	0	0	0
2016	0	0	0
2017	0	0	0
2018	10,082,000	0	10,082,000
2019	0	0	0
2020	0	0	0
2021	0	0	0
2022	0	0	0
Total	\$295,983,694	\$0	\$295,983,694

	Contributions Made by December 31, 2022, but Not Deducted as of December 31, 2021	Deductible in 2022	Remaining Nondeductible Contributions as of December 31, 2022
Through 2008	\$0	\$0	\$C
2009	0	0	C
2010	0	0	0
2011	0	0	0
2012	0	0	0
2013	0	0	0
2014	0	0	0
2015	0	0	0
2016	0	0	0
2017	0	0	0
2018	0	0	0
2019	0	0	0
2020	0	0	0
2021	0	0	0
2022	0	0	0
Total	\$0	\$0	\$0



2.9 Development of maximum deductible contribution – 401(h)

All monetary amounts show	n in U.S	. Dollars
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Pla	an Y	ear Beginning	January 1, 2023
Α	Dev	elopment of Maximum Deductible Contribution	
	1	Present value of projected benefits	321,976,246
	2	Fair value of assets	278,296,790
	3	Unfunded (surplus) [A.1 – A.2]	43,679,456
	4	Average present value of future service	7
	5	Preliminary maximum deductible contribution	
		a 10% of unfunded surplus [10% x A.3]	4,367,946
		b Aggregate normal cost [A.3 / A.4]	6,215,778
		c Greater of A.5.a, A.5.b and 0	6,215,778
	6	Preliminary maximum contribution [1.07 x A.5.c]	6,650,883
	7	Subordination test (development shown below)	145,371,303
	8	Maximum deductible contribution ignoring expenses [lesser of A.6 and A.7]	6,650,883
	9	Total trust expenses paid from 401(h) account	423,190
	10	Maximum deductible contribution including expenses [A.8 + A.9]	7,074073
D	e	vordination Toot	

B Subordination Test

Year-by-year minimum of actual pension plan contribution and pension plan normal cost with interest

Year	West Plan	East Plan	Combined Pla
1992	9,766,169	N/A	N/#
1993	22,392,743	N/A	N/#
1994	21,208,326	N/A	N/A
1995	21,683,436	N/A	N/A
1996	20,271,648	N/A	N//
1997 - 2002	0	N/A	N//
2003	19,197,145	39,165,054 ¹	N//
2004	18,614,338	56,614,811	N//
2005	16,222,550	55,872,817	N//
2006-2007	0	0	N//
2008	0	0	
2009	N/A	N/A	100,540,44
2010	N/A	N/A	125,586,01
2011	N/A	N/A	62,751,52
2012	N/A	N/A	
2013	N/A	N/A	65,249,05
2014	N/A	N/A	
2015	N/A	N/A	81,674,77
2016	N/A	N/A	84,696,30
2017	N/A	N/A	93,590,76
2018	N/A	N/A	
2019	N/A	N/A	99,347,28
2020-2022	N/A	N/A	
Cumulative pension contributions not for past service	149,356,355	151,652,682	1,014,445,20
	x 1/3	x 1/3	x 1/
	49,785,452	50,550,894	338,148,40
Cumulative 401(h) contributions before plan year 2022	49,785,452	50,550,894	192,777,09
Subordination limit	0	0	145,371,303

¹ Includes only portion of normal cost and contributions after 401(h) account adoption for indicated year



2.10 Expected benefit disbursements, administrative expenses, and participant contributions

	All monetary amounts shown in U.S. Dollars						
			January 1, 2023	January 1, 2022			
Α	Ме	dical and Dental without RDS					
	1	Gross disbursements	93,382,609	102,242,660			
	2	Participant contributions	(42,982,173)	(45,848,275)			
	3	Net disbursements	50,400,436	56,394,385			
в	Lif	e Insurance					
	1	Gross disbursements	20,596,016	20,381,280			
	2	Participant contributions	(797,827)	(870,810)			
	3	Net disbursements	19,798,189	19,510,470			
с	Gr	oss without RDS					
	1	Gross disbursements	113,978,625	122,623,940			
	2	Participant contributions	(43,780,000)	(46,719,085)			
	3	Net disbursements	70,198,625	75,904,855			
D	RD	₽S ¹					
	1	Gross disbursements	(19,354)	(23,692)			
	2	Participant contributions	0	0			
	3	Net disbursements	(19,354)	(23,692)			
Е	Ne	t with RDS					
	1	Gross disbursements	113,959,271	122,600,248			
	2	Participant contributions	(43,780,000)	(46,719,085)			
	3	Net disbursements	70,179,271	75,881,163			

All monetary amounts shown in U.S. Dollars



 $^{^{\}scriptscriptstyle 1}$ 2021-2022 RDS payments expected to be received in 2023-2024.

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Section 3 : Participant data

3.1 Summary of participant data

	All monetary amounts shown in U.S. Dollars						
Ce	nsus Date	01/01/2023	01/01/2022				
Α	Participating Employees						
	1 Number						
	a Fully eligible	1,577	1,640				
	b Other	7,022	7,728				
	c Total participating employees	8,599	9,368				
	2 Average age	52.14	51.69				
	3 Average credited service	23.13	22.70				
в	Retirees, Surviving Spouses and Surviving Dep	endents					
	1 Retirees						
	a Number	14,924	14,844				
	b Average age	72.95	72.66				
	c Number of spouses	7,985	8,126				
	2 Surviving spouses and surviving dependents						
	a Number	3,018	3,085				
	b Average age	80.64	80.65				
	3 Total retirees, surviving spouses and survivir						
	a Number	17,942	17,929				
	b Average age	74.24	74.04				
	c Number of spouses	7,985	8,126				
	d Distribution at January 1, 2023						
	Age	Number					
	Under 55	84					
	55-59	395					
	60-64	2,138					
	65-69	3,721					
	70-74	3,710					
	75-79	3,422					
	80-84	2,097					
	85 and over	2,375					

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3.2 Age and service distribution of active participants

Attained	Attained Years of Credited Service									
Age -	0-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over	Tota
Under 25	0	0	0	0	0	0	0	0	0	(
25-29	0	15	1	0	0	0	0	0	0	16
30-34	0	109	143	9	0	0	0	0	0	261
35-39	0	128	393	289	8	0	0	0	0	818
40-44	0	97	351	510	167	4	0	0	0	1,129
45-49	0	72	267	455	333	92	1	0	0	1,220
50-54	0	70	209	342	299	242	176	9	0	1,347
55-59	0	43	131	240	267	211	440	354	39	1,725
60-64	0	31	83	145	123	121	222	441	409	1,575
65-69	0	13	25	25	41	30	41	61	209	445
70 & over	0	6	3	2	7	2	5	3	35	63
Total	0	584	1,606	2,017	1,245	702	885	868	692	8,599
Average:	Age	52		Number of P	articipants					
	Service	23		Fu	Ily eligible	1,577		Males	6,993	
					Other	7,022		Females	1,606	

All monetary amounts shown in U.S. Dollars



Appendix A : Statement of actuarial assumptions, methods and data sources

Actuarial Assumptions and Methods — Postretirement Welfare Cost and Funding/Tax Deductions Based on Plan Year beginning January 1, 2023

	onomic Assumptions	Postretirement		Employe
		Welfare Cost	Plan Reporting	Contributions
Discount rate ¹		5.50%	5.50%	N/A
Ra	ates of return on assets, pre-tax: ¹			
•	401(h) accounts	N/A	N/A	7.00%
•	Life insurance	N/A	N/A	9.00%
•	Union medical/dental	N/A	N/A	7.75%
	Non-union medical/dental	N/A	N/A	6.75%
•	Aggregate	7.25%	N/A	N/A
•		Age	Rate	
•	Annual rates of compensation increases	< 25	11.50%	
		25 – 29	8.50%	
		30 – 34	7.00%	
		35 – 39	6.00%	
		40 – 44	5.00%	
		45 – 49	4.50%	
		50 - 54	4.00%	
		55 – 59	3.75%	
		60 - 64	3.50%	
		65 - 69	3.25%	
		70+	3.00%	
		Weighted average	5.05%	
		-		Prescription
•	Medical cost trend rate ²		Medical	Drug
		2023	7.50%	10.00%
		2024	7.00%	9.00%
		2025	6.50%	8.00%
		2026	6.00%	7.00%
		2027	5.50%	6.00%
		2028	5.00%	5.00%
		2029+	4.50%	4.50%



Dental cost trend rate ²	All years	3.00%	
Medicare covered charges trend rate	Same as medical cost trend		
Retiree contribution trend rate		trend. For capped retirees, future re developed based on expected to the applicable cap.	

¹ Only discount rate and asset return assumptions vary between the reporting standards. All other assumptions are consistent throughout.
 ² 0% trend assumed for non-union VEBA account limit.

Participation Assumptions						
Inclusion Date	The valuation date coincident with or next following the date on which the employee is hired.					
New or rehired employees	It was assumed there will be no new	as assumed there will be no new or rehired employees.				
	Current Retirees	Future Retirees				
Participation	Based on valuation census data.	78% in 2023 with the rate decreasing by 2% annually to an ultimate rate of 60% in 2032.				
Persistency	Capped retirees will drop coverage at a rate of 3% for 2023 and 4% for 2024 and beyond; Non-capped retirees will drop coverage at a rate of 0.85% annually	Same as current retirees				
Percentage of retiree with spousal coverage	Based on valuation census data.	72.6% for males, 52.6% for females.				
Spouse age	Based on valuation census data.	Wife three years younger than husband.				
Demographic Assumptions						

Mortality	Base mortality rates are derived from the Pri-2012 headcount weighted mortality table without collar adjustments.				
	Mortality improvements are projected forward on a generational basis using Scale MP-2021.				
Disabled mortality (through age 65)	Rates vary by age and sex. Representative rates:				
	Age	Males	Females		
	30	1.05%	0.54%		
	40	1.52	1.00		
	50	2.23	1.51		
	60	2.62	1.96		



Disability

Rates apply to employees not eligible to retire and vary by age and sex.

Representative rates:

Representative rates:

Percentage becoming disabled during the year					
Age	Males	Females			
20	0.060%	0.090%			
30	0.060	0.090			
40	0.074	0.110			
50	0.178	0.270			
60	0.690	1.035			

Termination (not due to disability or retirement)

Rates apply to employees not eligible to retire and vary by age.

Percentage leaving during the year					
Attained vested service	Rate				
< 3	7.00%				
3 – 4	6.00%				
5 – 9	5.00%				
10 – 14	4.00%				
15 – 19	2.50%				
20 +	1.50%				

Retirement

Rates vary by age.

_

Representative rates:

Percentage retiring during the year					
Age	Rate				
55 – 58	4.00%				
59	6.00%				
60	7.50%				
61	9.00%				
62 - 64	16.00%				
65 – 67	25.00%				
68 – 69	20.00%				
70+	100.00%				



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2023 Per Capita Claims Costs (shown in U.S. dollars)

Medical

• Prior to age 65¹

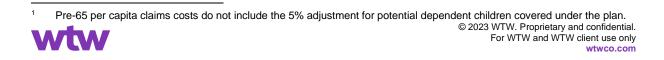
Age	HSA Basic	HSA Plus	HRA
<= 29	3,939	4,154	4,830
30 – 34	4,819	5,082	5,909
35 – 39	5,095	5,374	6,249
40 – 44	5,573	5,877	6,834
45 – 49	6,431	6,782	7,886
50 – 54	7,896	8,327	9,683
55 – 59	9,481	9,999	11,627
60 - 64	11,732	12,373	14,388
Average	11,040	11,643	13,539

Age 65 and after

Age	Medicare Select	Medicare Standard	CSP
65 – 69	4,032	3,208	2,140
70 – 74	4,381	3,485	2,370
75 – 79	4,522	3,598	2,550
80 - 84	4,478	3,563	2,627
85 – 89	4,179	3,325	2,622
90 – 94	3,609	2,872	2,457
≥ 95	2,900	2,308	2,299
Average	4,265	3,404	2,489

• Medicare Part D - RDS

Age	Medicare Advantage	CSP	
65 – 69	N/A	(294)	
70 – 74	N/A	(320)	
75 – 79	N/A	(330)	
80 - 84	N/A	(327)	
85 – 89	N/A	(305)	
90 – 94	N/A	(263)	
≥ 95	N/A	(212)	
Average	N/A	(276)	



 Medicare Part D - Employer Group Waiver Plan (EGWP) 	1 Age	CMS Direct Payments & Catastrophic Reinsurance	Manufacturer's Coverage Gap Discount		
for Medicare Advantage plans	65 – 69	(1,042)	(686)		
	70 – 74	(1,133)	(746)		
	75 – 79	(1,169)	(770)		
	80 - 84	(1,158)	(762)		
	85 – 89	(1,080)	(711)		
	90 - 94	(933)	(614)		
	≥ 95	(750)	(494)		
	Average	(1,104)	(727)		
Dental	441				
Administrative expenses	Included in claims cos	ts shown above.			
¹ EGWP CMS Direct Payments and Catastre impact of the IRA	ophic Reinsurance payments	are projected to decrease 35% in 2	2025 for the expected		
Additional Assumptions					
Timing of benefit payments	Benefit payments are a year and on average a	assumed to be made uniforr at mid-year.	nly throughout the		
Methods					
Census date	January 1, 2023				
Measurement date	January 1, 2023				
Service cost and APBO	Costs are determined using the Projected Unit Credit Cost Method. The annual service cost is equal to the present value of the portion of the projected benefit attributable to service during the upcoming year, and the Accumulated Postretirement Benefit Obligation (APBO) is equal to the present value of the portion of the projected benefit attributable to service before the valuation date. Service from hire date through the expected full eligibility date is counted in allocating costs.				
Market-related value of assets	The fair value of assets on the measurement date.				
Amortization of unamortized amour	nts:				
Prior service cost (credit)	on a straight-line ba service of active par Amortization of net p change is included a Benefit Cost/(Incom thereafter until such amortization payme increase in APBO d remaining service po employees expected Reductions in APBC	esulting from a plan amendments is over the average expected to benefit orior service cost/(credit) rest as a component of Net Periore) in the year first recognized time as it is fully amortized. In the determined in the first you to the plan change divide eriod to full eligibility for partial to receive benefits under the D first reduce any unrecognized amount is amortized on a st	ed remaining a under the plan. ulting from a plan dic Postretirement d and every year The annual ear as the d by the average icipating ne Plan. zed prior service		





- Net loss (gain) Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in marketrelated value) is included as a component of Net Periodic Postretirement Benefit Cost/(Income) for a year. Net loss (gain) in excess of 10% of the greater of APBO or the market-related value of assets is amortized on a straight-line basis over the average expected remaining service of active participants expected to benefit under the plan. ASC 965 (formerly SOP 92-6) Present value of benefits is equal to the present value of the portion Present value of benefits of the projected benefit attributable to service before the valuation date. Service from hire date through the expected full eligibility date is counted in allocating costs. AEP's funding policy is to contribute an amount equal to the Funding policy postretirement welfare cost plus retiree drug subsidy payments received (the sum of which can be no less than zero). AEP maximizes its contribution to the 401(h) account and contributes the remainder to the VEBAs. All benefits described in the Plan Provisions section of this report **Benefits Not Valued** were valued. Life insurance benefits in excess of \$50,000, RDS offsets and health care benefits for key employees were not included in determining the maximum deductible contribution. WTW has reviewed the plan provisions with AEP and based on that review is not aware of any significant benefits required to be valued that were not included. Change in Assumptions and Per capita claims costs were updated to reflect 2021 retiree Methods Since Prior Valuation claims experience
 - Discount rate was changed from 2.90% to 5.50%
 - The expected return on assets assumption was increased by 175 basis points to 7.25%
 - Initial medical and drug trend rates were increased to the scales shown above
 - Changes under the IRA impacted projected EGWP costs

Sources of Data and Other Information

American Electric Power (AEP), through BusinessSolver, its third party administrator, furnished active and inactive participant data as of January 1, 2023. AEP also provided the accrued postretirement benefit costs and assets information as of December 31, 2022. Health plan vendors furnished the claims cost data. AEP supplied 2021 prescription drug rebates and ESI provided estimated 2023 EGWP payments. Data were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data were adjusted to reflect any significant events that occurred between the date the data were collected and the measurement date. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.



Assumptions Rationale - Significant Economic Assumptions – Funding and Accounting

Discount rate	As required by U.S. GAAP, the discount rate was chosen by the plan sponsor based on market information on the measurement date. We believe the discount rate chosen does not significantly conflict with what would be reasonable.
Interest rate (funding)	The interest rate is the expected rate of return on plan assets, and represents an estimate of future experience for trust asset returns, reflecting the plan's current asset allocation, and current and expected future market conditions. We believe the interest rates chosen does not significantly conflict with what would be reasonable.
Expected long-term return on plan assets	We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions. Therefore, we believe the expected return on plan assets chosen does not significantly conflict with what would be reasonable.
Rates of increase in:	
 Plan administrative expenses 	Administrative expenses are included in per capita claims costs and thus the medical plan trend rate is applied to these expenses. We believe this assumption does not significantly conflict with what would be reasonable.
Claims cost trend rates	Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP, they represent an estimate of future experience, informed by an analysis of recent plan experience, leading to select and ultimate assumed trend rates and reflecting the expected near-term effect of recently enacted plan changes. In setting near term trend rates, other pertinent statistics were considered, including surveys on general medical cost increases. In setting the ultimate trend rate, considerations included assumed GDP growth consistent with the assumed future economic conditions inherent in other economic assumptions chosen by the client at the measurement date.
	After examining historical variability in trend rates, we believe that the selected assumptions do not significantly conflict with what would be reasonable based on a combination of market conditions at the measurement date and future expectations consistent with other economic assumptions used, other than the discount rate.
	For the medical VEBA funding limit of the non-bargained group, no future increases in medical or dental costs have been assumed, in accordance with U.S. tax law. We believe this assumption does not significantly conflict with what would be reasonable.
Participant contribution trend rates	In accordance with the substantive plan communicated to participants, participant contributions for non-capped participants are intended to remain a fixed percentage of total plan costs, and thus the trend rates, and the description of the derivation of the trend rates, are the same as for claims costs as shown above. We believe this assumption does not significantly conflict with what would be reasonable.
June 2023	



Basis for Per Capita Claims Cost Assumptions

- Pre-65 retiree medical rates
 AEP supplied data on retiree medical and prescription drug claims incurred in 2021 and paid through March 2022. AEP reported prescription drug rebates they received for 2021. Claim experience rates were calculated for medical plans by normalizing claims experience for benefit differences and combining, then dividing combined incurred claims, net of prescription rebates by covered lives and trending forward two years to 2023. Adjustments for carrier and minor plan design changes were also made. Finally, administrative expense rates were added to claims cost rates. Claims cost models were developed by age-grading these claims rates over standard WTW morbidity curves for both medical and prescription drugs to develop the quinquennial claims cost models.
- Post-65 retiree medical rates
 2023 monthly claim rates were calculated separately for the Medicare Advantage options and CSP Medicare-eligible plans by dividing 2021 incurred claims (Rx only, except for CSP) paid through March 2022 by covered lives and trending forward two years to 2023. Prescription drug claim rates were then multiplied by pricing change factors representing the effect of any pricing and other program changes for 2022 and 2023.

Next, 2023 premium rates for new Medicare Advantage (MA) plans were added. There is a guarantee premium of \$0 through 2028, and additional premium credits through Aetna further support an assumption of a \$0 premium rate for Medicare Advantage plans holding indefinitely.

Finally, administrative expense rates were added to Rx and CSP claims cost rates. Claims cost models were developed separately for medical and prescription drug by age-grading these rates over standard WTW morbidity curves for medical and prescription drugs to develop quinquennial agebanded claims cost models. We believe this assumption does not significantly conflict with what is reasonable.

• Dental rates Aetna supplied data on dental claims incurred in 2021 and paid through March 2022. Claims experience for retirees was analyzed to derive the 2023 dental claim rates. The single coverage rate was trended to 2023 and administrative costs were added to derive the per capita claims cost assumption. We believe this assumption does not significantly conflict with what would be reasonable.



Medicare Part D offsets

RDS

We calibrated our modelling tool to reflect the 2023 cost of the current prescription drug plans for AEP's CSP retirees. The tool employs a continuance table of annual retiree drug utilization levels, developed from analyzing the experience of many large companies, reflecting 1.0 million Medicare-eligible members' experience from 2018.

After the plan-specific benefit provisions have been calibrated to current costs, the Modeler trends costs forward to 2023 at 7.00% per year. Actuarial equivalence was determined using the following two-prong approach outlined in the regulations for Medicare Part D:

- Gross Value Test The Modeler calculates the value of standard Medicare Part D coverage and compares it to AEP's plan costs. AEP's plans passed this test by being richer than the projected value of standard Medicare part D coverage for these groups.
- Net Value Test The net value prong of the test compares the value of Standard Part D coverage in 2023 minus the greater of \$392.88 per year (the national average Part D premium) and 25.5% of the gross value of Part D to the projected 2023 value of AEP coverage minus the average projected 2023 retiree contribution rate. For this purpose, retiree contributions were assumed to apply pro rata between the value of medical benefits and prescription drug benefits.

The tool calculates the average expected value of the employer subsidy in 2023, using the continuance table calibrated to AEP's CSP plan costs. This produced an expected 2023 per person employer subsidy of \$276 for CSP, which was then converted to rates that varied by participant age band using WTW's prescription drug morbidity factors. We believe this assumption does not significantly conflict with what is reasonable.

 EGWP Estimated plan cost offsets associated with the EGWP arrangement were provided by Express Scrips for direct subsidy payments, coverage gap discounts and reinsurance payments. These projections incorporated national average bid results for 2023 Part D plans. These amounts were converted to rates varying by quinquennial age band using WTW's standard prescription drug morbidity factors. We believe this assumption does not significantly conflict with what is reasonable.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions were selected by the plan sponsor and as required by U.S. GAAP, represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Disabled Mortality	Assumptions were selected by the plan sponsor and as required by U.S. GAAP, represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.
Termination	Termination rates are based on a recent demographic study and plan sponsor expectations for the future with periodic monitoring of observed gains and losses caused by termination patterns different than assumed. We believe this assumption does not significantly conflict with what would be reasonable.



Disability	Disability rates are based on plan sponsor expectations for the future with periodic monitoring of observed gains and losses caused by disability patterns different than assumed. We believe this assumption does not significantly conflict with what would be reasonable.
Retirement	Retirement rates are based on a recent demographic study and plan sponsor expectations for the future with periodic monitoring of observed gains and losses caused by retirement patterns different than assumed. We believe this assumption does not significantly conflict with what would be reasonable.
Persistency	Persistency rates are based on a recent demographic study and plan sponsor expectations for the future with periodic monitoring of observed gains and losses caused by persistency patterns different than assumed. We believe this assumption does not significantly conflict with what would be reasonable.
Participation	
 Participants/Spouses 	The assumed coverage rates for participants and spouses reflect historical experience as well as anticipated future reductions in rates due to expected rates of increase in participant contributions and availably of coverage through public exchanges. We believe this assumption does not significantly conflict with what would be reasonable.
Covered dependents	The assumed dependent coverage is based on the dependent coverage observed among recent retirees and general population statistics on the marital status of individuals of retirement age. We believe this assumption does not significantly conflict with what would be reasonable.
Covered Spouse age	The assumed age difference for spouses is based on the age difference observed among recent retirees and general population statistics of the age difference for married individuals of retirement age. We believe this assumption does not significantly conflict with what would be reasonable.
Source of Prescribed Method	ls
Funding methods	The methods used for determining maximum deductible contributions to the 401(h) account and VEBA are chosen from acceptable methods prescribed by law.
Model Descriptions and Disc	losure in Accordance with ASOP No. 56
Quantify	Quantify is the WTW centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans. Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.



	Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.
	Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.
	Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.
BOND:Link	U.S. BOND:Link is a methodology to assist with the selection of discount rates used in liability and cost measurements related to employee benefit plans. Discount rates are derived by identifying a theoretical settlement portfolio of high-quality corporate bonds sufficient to provide for a plan's projected benefit payments. The single interest rate is then determined that results in a discounted value of the plan's benefit payments that equals the market value of the selected bond portfolio.
	Updated BOND:Link models are developed monthly as of the last day of the month. The construction of a BOND:Link model relies on bond data collected as of the measurement date. Parameters provide the user the ability to control aspects of the model. The model output allows the user to see the effects of those parameters.
Published demographic tables	Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise
AgeDist	AgeDist is a spreadsheet tool that applies relative cost factors by age to average per capita costs (pre and post 65) and census weights to produce age-graded plan costs for pre- and post-65 populations. The average per capita costs and census weights are provided as inputs to the tool which is then combined with a morbidity curve to produce a set of weighted average age-related costs that equal the average. The age-graded costs are used in the actuarial valuation.
	The morbidity curve was developed from a broad set of claims data aggregated by age and blended and does not reflect a client's specific morbidity. The model does not evaluate the average per capita costs or census weights for reasonableness or consistency.
	The models used for this analysis are designed specifically for these purposes, and we know of no material limitations that would prevent the models from being suitable for these intended purposes.
	We are not aware of any material inconsistencies among assumptions used in this work. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The



calculation and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

Pricing & Underwriting Tool (PUT) The Pricing and Underwriting Tool (PUT) develops projected premium equivalent rates, employee contributions, and COBRA rates for selfinsured employer health plans (medical, prescription drugs, dental, and vision). The tool develops rates by plan or in aggregate leveraging historic claims, enrollment, plan design and administrative fee data for an employer. The model allows flexibility to incorporate plan design changes, seasonality, and multiple methods of estimating incurred claims amounts from paid claims data.

> The models used for this analysis are designed specifically to support pricing and underwriting analysis for our clients' medical, prescription drug and dental plans and we know of no material limitations that would prevent the models from being suitable for these intended purposes.

> We are not aware of any material inconsistencies among assumptions used in this work. The models itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The calculations and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

> The individuals signing or delivering this report have relied on other WTW employees and actuaries who develop, test and maintain each of the proprietary models used for this analysis and have also performed a limited review of assumptions and results to ensure that the models have been set up appropriately and coded correctly. We have not relied on any external experts to develop, review, or validate the models used in this analysis.



Appendix B : Summary of principal other postretirement benefit plan provisions

Health Care Benefits						
Eligibility	Participants are eligible upon retirement after age 55 with ten years of service or upon attaining age 55 with ten years of service after becoming permanently disabled. If involuntary termination, then eligible after age 50 with ten years of service. Employees hired on or after January 1, 2014 are not eligible to participate is the plan.					
Surviving spouse	After the death of a retiree or active employee eligible to retire, surviving spouses are eligible until death or remarriage. Surviving children are also eligible, subject to the limiting age provision outlined above.					
Dependent	Eligible dependents are spouse, unmarried children under age 19 (age 25 if a full-time student) and unmarried disabled children of any age.					
Benefits – Post-65	The AEP Post-65 Medical Plan provides broad medical coverage through two Medicare Advantage plans with \$2,000 annual out-of-pocket maximums. Key differences between the two options offered to retirees are					
		Medicare Select	Medicare Standard			
	Deductible	\$0	\$200			
	Coinsurance	5%	20%			
	In-patient copay \$250 per stay \$200 per day (1-					

Prescription drug benefits are provided under a separate design with the following copayments:

	Generic	Brand Name Formulary	Brand Name Nonformulary
30-day retail	\$10 copay	20% \$20 minimum \$100 maximum	35% \$35 minimum \$200 maximum
90-day retail	\$20 copay	20% \$50 minimum \$200 maximum	35% \$90 minimum \$300 maximum

Prescription drug benefits are also subject to a \$50 deductible and a \$1,000 out-of-pocket maximum per person.

Deductibles and out-of-pocket maximums are assumed to increase over time at approximately the same rate as benefit costs.



Benefits – Pre-65

Pre-65 retirees can elect coverage under the following plan options:

	HRA HSA Plus		HSA Basic	
Embedded Individual Amounts	None	Out-of-Pocket Maximum only	Deductible & Out-of-Pocket Maximum	
Deductible Individual Two Person Family 	\$1,500	\$2,000	\$2,800	
	\$2,250	\$3,000	\$5,400	
	\$3,000	\$4,000	\$8,100	
AEP Account Seed Single Two Person Family 	\$1,000	\$500	\$0	
	\$1,500	\$750	\$0	
	\$2,000	\$1,000	\$0	
Coinsurance	85%	85%	90%	
Out-of-Pocket Maximum Individual Two Person Family 	\$4,000	\$4,000	\$4,000	
	\$6,000	\$6,000	\$8,000	
	\$8,000	\$8,000	\$12,000	

Deductibles, account seeds and out-of-pocket maximums are assumed to increase over time at approximately the same rate as benefit costs.

Retiree contributions

Participant contributions are determined as a percentage of plan costs and vary by points (age at retirement plus service) as follows:

Points	Retiree Cost
65-69	46%
70-74	42
75-79	36
80-84	32
85-89	26
90-94	22
95+	20
Grandfathered	20

Spousal coverage requires contribution rates 5% higher than the retiree rates shown in the table above. These percentages do not apply to surviving spouses who pay 50% for pre-65 coverage and 25% for post-65 coverage.

For participants retiring on or after January 1, 2013, AEP's subsidy is capped at \$11,500 and \$3,800 times employer cost sharing percentage for pre-65 and post-65 participants, respectively.

For East participants who retired prior to January 1, 1989, and West participants who retired prior to January 1, 1993, no contributions are required.

For East participants who retired on or after January 1, 1989, and West participants who retired on or after January 1, 1993, the 20% "Grandfathered" contributions are in effect if they retired by December 31, 2000, or attained age 50 and had ten or more years of service with the company on that date. The percentages described above



	are applied to plan costs that differ from the per capita claims costs assumed in the valuation as follows:
	The Medicare status of dependents is not used to determine whether "pre- 65" or "post-65" rates apply. The pre-65 plan rates used to calculate participant contributions are a blend of pre-65 retiree costs and active employee costs for those participants retired prior to January 1, 2013, only.
	For purposes of determining retiree contribution rates, AEP excludes the value of the government's monthly direct payment amount and its catastrophic reinsurance payments from offsetting the plan cost to which the contribution percentages are applied.
Disabled employee contributions	Disabled employees are offered coverage for the same rates as active employees while an employee remains disabled and is receiving LTD benefits.
	If an employee retires while disabled and became disabled before January 1, 2001, a waiver of premium provision continues for life as long as the retirement commenced on or before September 1, 2013. If an employee retires while disabled and became disabled after January 1, 2001, the employee will be subject to the same contribution schedule as normal retirees, based on age and service points earned prior to LTD commencement.
	Those participants retiring after January 1, 2013, pay a percentage of true pre-65 retiree costs.

Life Insurance Benefits	
Eligibility	Employees hired after January 1, 2011 are not eligible for a postretirement life insurance benefit.
Grandfathered participants	Participants over age 50 with ten years of service as of December 31, 2000.
Death benefit amount	Participants who had not turned 50 with 10 years of service as of December 31, 2010 are eligible for a non-contributory \$30,000 death benefit.
Grandfathered benefits	Grandfathered participants have the option of keeping current coverage. Active employee coverage for grandfathered East participants is one times final base pay at no cost with the option to buy up to two times base pay. The entire amount of coverage (basic plus supplemental) in force prior to retirement can be carried into retirement subject to reduction beginning at age 66. Current coverage for grandfathered West participants is one and one-half times final base pay prior to age 60, one times final base pay from age 60 to 64 and one-half times final base pay after age 65. In 2001, employees who had turned 50 with 10 years of service had the option to elect a non-contributory benefit at 50% of pay.





	Life Insurance Benefit Reduction Table for Grandfathered East Participants					
	Years of Coverage	Age 66		Age 68		Age 70 or Over
	10 – 11	65%	55%	45%	35%	25%
	11 – 12	70	60	50	40	30
	12 – 13	75	65	55	45	35
	13 – 14	80	70	60	50	40
	14 – 15	85	75	65	55	45
	15 or more	90	80	70	60	50
Grandfathered contributions Dental Benefits	Grandfathered E (basic + supplem contribute to the	nental) per i	month. W			000 of coverage ot required to
Eligibility	Participants, including retirees and surviving dependents, are eligible upon retirement after age 55 with ten years of service. There is a one-time election and if coverage terminates there is no opportunity to reenroll.					
Benefits	The AEP Dental Plan provides dental coverage with a deductible of \$50 single/\$150 family, 100% coinsurance for preventive care, 80% coinsurance for basic restorative care, 50% coinsurance for major restorative care and 50% coinsurance for orthodontia (for children under age 19). The plan has an annual maximum benefit of \$1,750 per person.					
	Most retirees pay the full cost of dental coverage if they enroll. CSW employees who retired before January 1, 1993, contribute nothing to enroll for dental coverage. Former CSW employees retiring after January 1, 1993, who were either retired or had attained age 50 with ten years of service as of January 1, 2001, pay 40% (45% for spouses) of the full plan cost.					

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.

Overview of Benefits Provided by Fu	nding Vehicles
Funding Vehicle	Provides for
Non-union postretirement medical/dental VEBAs	9.5% of retiree medical benefits and 100% of dental benefits to non-union retirees.
Union postretirement medical/dental VEBAs	100% of medical/dental benefits to union retirees.
Postretirement life insurance VEBA	Life insurance benefits for all retirees.
401(h) account	90.5% of retiree medical benefits for non-union retirees.



Appendix C : Results by business unit

AMERICAN ELECTRIC POWER

NON-UMWA POSTRETIREMENT WELFARE PLAN SUMMARY OF PLAN PARTICIPANTS FOR THE 2023 VALUATION

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194 Southwestern Electric Power Co. 832 832 914 505 212 32 1, 230 Kingsport Power Co. 0 32 32 914 505 212 32 1, 230 Kingsport Power Co. 0. 0 7 2 2 0 0 1 1 200 Kingsport Power Co. 101 12 21 66 40 14 4	194 Southwestern Electric Power Co. 832 55 55 49 27 20 3 200 Kingsport Power Co. 832 832 914 505 212 32 1,1 200 Kingsport Power Co. 101 1 20 32 1,2 2 0 1 200 Kingsport Power Co. Tarsmission 0 0 7 2 2 0 210 Wheeling Power Co. Tarsmission 0 0 0 3 0 1 1 210 Wheeling Power Co. Distribution 21 21 66 40 14 4 1 1 210 Wheeling Power Co. Generation 110 110 129 88 0 12 3 213 Wheeling Power Co. 131 131 135 128 17 16 3 210 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 223 AE Priver Operations LLC 0 0 146 42 5 0 7 1 0 </td <td>161 Southwestern Electric Power Co Texas - Distribution</td> <td>125</td> <td>125</td> <td>170</td> <td>96</td> <td>45</td> <td>9</td> <td>3</td>	161 Southwestern Electric Power Co Texas - Distribution	125	125	170	96	45	9	3
Southwestern Electric Power Co. 832 832 914 505 212 32 1, 230 Kingsport Power Co Transmission 32 32 32 47 26 10 1 260 Kingsport Power Co Transmission 0 0 7 2 2 0 Kingsport Power Co. 32 32 54 28 12 1 210 Wheeling Power Co. Transmission 0 0 0 3 0 210 Wheeling Power Co. Transmission 0 0 0 3 0 210 Wheeling Power Co. Generation 110 110 129 88 0 12 200 Wheeling Power Co. 131 131 131 195 128 17 16 203 ALP River Operations LLC 0 0 146 42 5 0 220 Cook Coal Terminal 5 5 10 7 1 0 1 1 0 1 1 0	Southwestern Electric Power Co. 832 832 914 505 212 32 1, 230 Kingsport Power Co Transmission 0 0 7 2 2 0 Kingsport Power Co. 32 32 32 54 28 12 1 260 Kingsport Power Co. 32 32 32 54 28 12 1 210 Wheeling Power Co. Transmission 0 0 0 3 0 210 Wheeling Power Co. Transmission 0 0 0 3 0 210 Wheeling Power Co. Generation 110 110 129 88 0 12 16 213 Wheeling Power Co. 131 131 131 195 128 17 16 17 213 Elmwood 0 0 3,099 3,073 1,969 402 48 6, 223 Elmwood 0 0 146 42 5 0 1 0 1	111 Southwestern Electric Power Co Texas - Transmission	0	0	0	0	0	0	
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260 Kingsport Power Co. 32 32 32 54 28 12 1 210 Wheeling Power Co. 0 0 0 0 0 3 0 200 Wheeling Power Co. 0 0 0 0 3 0 201 Wheeling Power Co. 1transmission 0 0 0 0 3 0 201 Wheeling Power Co. 1transmission 0 0 0 0 3 0 201 Wheeling Power Co. 6eneration 110 110 129 88 0 12 Wheeling Power Co. 131 131 195 128 17 16 103 American Electric Power Service Corporation 3,099 3,073 1,969 402 48 6, 202 AEP Rive Operations LLC 0 0 35 1 0 0 20 20 20 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 0 104 235 2 1, AEP Generation Resources - FERC	260 Kingsport Power Co. 32 32 32 54 28 12 1 210 Wheeling Power Co. 0 0 0 0 0 3 0 200 Wheeling Power Co. 0 0 0 0 3 0 3 0 210 Wheeling Power Co. 0 0 0 0 3 0 3 0 213 Wheeling Power Co. 110 110 110 129 88 0 12 3 131 Wheeling Power Co. 131 131 131 195 128 17 16 3 103 American Electric Power Service Corporation 3,099 3,073 1,969 402 48 6, 229 AEP Rive Operations LLC 0 0 35 1 0 0 22 20 467 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 48 6, 104 Cardinal Operating Company 0 0 282 155 47 0 48 6, 12	Southwestern Electric Power Co.	832	832	914	505	212	32	1,6
260 Kingsport Power Co. 32 32 32 54 28 12 1 210 Wheeling Power Co. 0 0 0 0 0 3 0 200 Wheeling Power Co. 0 0 0 0 3 0 201 Wheeling Power Co. 131 110 110 129 88 0 12 201 Wheeling Power Co. 131 131 195 128 17 16 203 Emwood 0 0 35 1 0 0 22 28 6 203 Emwood 0 0 35 1 0 0 0 23 20 48 6 202 AEP Rive Operations LLC 0 0 146 42 5 0 7 1 0 0 20 20 407 48 6 6 6 20 10 7 1 0 0 20 20 20 6 6 2 10 7 1 0 0 131 10 10 10 <	260 Kingsport Power Co. 32 32 32 54 28 12 1 210 Wheeling Power Co. 1 21 21 66 40 14 4 20 200 Wheeling Power Co. 0 0 0 0 0 3 0 210 Wheeling Power Co. 110 110 129 88 0 12 2 211 Wheeling Power Co. 131 131 195 128 17 16 3 3 210 Wheeling Power Co. 131 131 195 128 17 16 3 3 3 13 131 195 128 17 16 3 3 13 131 195 128 17 16 3 3 14 0 0 0 3 10 0 0 3 10 0 0 3 16 16 16 16 10 0 0 16 16 16 16 16 16 16 16 16 17 1 0 16 <td< td=""><td>230 Kinasport Power Co Distribution</td><td>32</td><td>32</td><td>47</td><td>26</td><td>10</td><td>1</td><td></td></td<>	230 Kinasport Power Co Distribution	32	32	47	26	10	1	
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200 Wheeling Power Co Transmission 0 0 0 0 3 0 113 Wheeling Power Co. 110 110 112 88 0 12 Wheeling Power Co. 131 131 131 195 128 17 16 103 American Electric Power Service Corporation 3,099 3,099 3,773 1,969 402 48 6, 203 Elmwood 0 0 35 1 0 0 283 16 0 0 29,425 10 0 0 0 200 146 42 5 0 </td <td>200 Wheeling Power Co Transmission 0 0 0 0 3 0 113 Wheeling Power Co. 110 110 112 88 0 12 3 113 Wheeling Power Co. 131 131 131 195 128 17 16 3 103 American Electric Power Service Corporation 3,099 3,099 3,773 1,969 402 48 6, 203 Elmwood 0 0 35 1 0 0 22 24 P River Operations LLC 0 0 146 42 5 0 - 22 AEP River Operation S LLC 0 0 146 42 5 0 - - American Electric Power Service Corporation 3,099 3,999 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 -<!--</td--><td></td><td>32</td><td>32</td><td>54</td><td>28</td><td>12</td><td>1</td><td></td></td>	200 Wheeling Power Co Transmission 0 0 0 0 3 0 113 Wheeling Power Co. 110 110 112 88 0 12 3 113 Wheeling Power Co. 131 131 131 195 128 17 16 3 103 American Electric Power Service Corporation 3,099 3,099 3,773 1,969 402 48 6, 203 Elmwood 0 0 35 1 0 0 22 24 P River Operations LLC 0 0 146 42 5 0 - 22 AEP River Operation S LLC 0 0 146 42 5 0 - - American Electric Power Service Corporation 3,099 3,999 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 - </td <td></td> <td>32</td> <td>32</td> <td>54</td> <td>28</td> <td>12</td> <td>1</td> <td></td>		32	32	54	28	12	1	
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103 American Electric Power Service Corporation 3,099 3,079 3,773 1,969 402 48 6, 293 Elmwood 0 0 35 1 0 0 293 Elmwood 0 0 35 1 0 0 293 Elmwood 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 181 Ohio Power Co Generation Resources - FERC 0 0 1,316 759 332 2 2, 200 Conesult Coal Preparation Company 0 0 9 5 3 0 1 426 2	103 American Electric Power Service Corporation 3,099 3,099 3,773 1,969 402 48 6, 293 Elmwood 0 0 35 1 0 0 293 Elmwood 0 0 35 1 0 0 293 Elmwood 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 4EP Generating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 282 155 47 0 181 Ohio Power Co Generation 0 0 1,346 604 285 2 1, AEP Generation Resources - FERC 0 0 1,316 759 332 2 2, 200 Conesulte Coal Preparation Company 0 0 9 5 3 0 48 6, 2 <td>413 Wheeling Power Co - Generation</td> <td>110</td> <td>110</td> <td>129</td> <td>88</td> <td>0</td> <td>12</td> <td>2</td>	413 Wheeling Power Co - Generation	110	110	129	88	0	12	2
293 Elmwood 0 0 35 1 0 0 292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 114 Operation Resources - FERC 0 0 1,316 759 332 2 2, 120 Conesville Coal Preparation Company 0 0 1,325 764 335 2 2, 140 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2, 140 AEP Energy Supply 52 52 1,341 769 337 3 2, 143 AEP Pro Serv,	293 Elmwood 0 0 35 1 0 0 292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 114 Ohio Power Co Generation Resources - FERC 0 0 1,316 759 332 2 2, 290 Conesville Coal Preparation Company 0 0 1,316 759 332 2 2, 290 Conesville Coal Preparation Resources - FERC 0 0 1,325 764 335 2 2, 400 AEP Energy 52 52 16 5 2 1 469 337 <td< td=""><td>Wheeling Power Co.</td><td>131</td><td>131</td><td>195</td><td>128</td><td>17</td><td>16</td><td>3</td></td<>	Wheeling Power Co.	131	131	195	128	17	16	3
293 Elmwood 0 0 35 1 0 0 292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 114 Operation Resources - FERC 0 0 1,316 759 332 2 2, 120 Conesville Coal Preparation Company 0 0 1,325 764 335 2 2, 140 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2, 140 AEP Energy Supply 52 52 1,341 769 337 3 2, 143 AEP Pro Serv,	293 Elmwood 0 0 35 1 0 0 292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 114 Ohio Power Co Generation Resources - FERC 0 0 1,316 759 332 2 2, 290 Conesville Coal Preparation Company 0 0 1,316 759 332 2 2, 290 Conesville Coal Preparation Resources - FERC 0 0 1,325 764 335 2 2, 400 AEP Energy 52 52 16 5 2 1 469 337 <td< td=""><td>103 American Electric Power Service Corporation</td><td>3,099</td><td>3,099</td><td>3,773</td><td>1,969</td><td>402</td><td>48</td><td>6,1</td></td<>	103 American Electric Power Service Corporation	3,099	3,099	3,773	1,969	402	48	6,1
292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 104 Cardinal Operating Company 0 0 282 155 47 0 181 Ohio Power Co Generation 0 0 1,034 604 285 2 1, AEP Generation Resources - FERC 0 0 1,316 759 332 2 2, 200 Conesult Coal Preparation Company 0 0 9 5 3 0 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2, AEP Energy Supply 52 52 16 5 2 1 AEP Pro Serv, Inc. 0 0 </td <td>292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 - 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 110 Consumer Co Generation 0 0 1,316 759 332 2 2, 120 Conesult Coal Preparation Company 0 0 9 5 3 0 AEP Generation Resources - FERC 0 0 1,325 764 335 2 2, 100 AEP Energy 52 52 16 5 2 1 400 AEP Energy Supply 52 52 1,341 769 337 3 2, 143 AEP Pro S</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>- 1</td>	292 AEP River Operations LLC 0 0 146 42 5 0 American Electric Power Service Corporation 3,099 3,099 3,954 2,012 407 48 6, 270 Cook Coal Terminal 5 5 10 7 1 0 AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 - 104 Cardinal Operating Company 0 0 1,034 604 285 2 1, 110 Consumer Co Generation 0 0 1,316 759 332 2 2, 120 Conesult Coal Preparation Company 0 0 9 5 3 0 AEP Generation Resources - FERC 0 0 1,325 764 335 2 2, 100 AEP Energy 52 52 16 5 2 1 400 AEP Energy Supply 52 52 1,341 769 337 3 2, 143 AEP Pro S								- 1
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AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 181 Ohio Power Co Generation 0 0 1,034 604 285 2 1, AEP Generation Resources - FERC 0 0 1,316 759 332 2 2 200 Consexible Coal Preparation Company 0 0 1,325 764 335 2 2 2 400 AEP Energy 52 52 16 5 2 1 2	AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 181 181 Ohio Power Co Generation 0 0 1,034 604 285 2 1,1 AEP Generation Resources - FERC 0 0 1,316 759 332 2 2,2 200 Consexilie Coal Preparation Company 0 0 1,316 759 332 2 2,2 200 Consexilie Coal Preparation Company 0 0 1,325 764 335 2 2,2 200 Consexilie Coal Preparation Company 52 52 16 5 2 1 2 2,4 400 AEP Energy Supply 52 52 1,341 769 337 3 2,4 AEP Pro Serv, Inc. 0 0 1 1 0 0 1 1 0 0 AEP Pro Serv, Inc. 0 0 1 1 0 0 1 1 0 0 AEP Pro Serv, Inc. </td <td>American Electric Power Service Corporation</td> <td>3,099</td> <td>3,099</td> <td>3,954</td> <td>2,012</td> <td>407</td> <td>48</td> <td>6,4</td>	American Electric Power Service Corporation	3,099	3,099	3,954	2,012	407	48	6,4
AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 181 Ohio Power Co Generation 0 0 1,034 604 285 2 1, AEP Generation Resources - FERC 0 0 1,316 759 332 2 2 2 200 Consexilie Coal Preparation Company 0 0 1,325 764 335 2 2 2 00 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2 2 400 AEP Energy Supply 52 52 1,6 5 2 1 2 2 AEP Pro Serv, Inc. 0 0 1 1 0 0 2	AEP Generating Company 5 5 10 7 1 0 104 Cardinal Operating Company 0 0 282 155 47 0 11 181 Ohio Power Co Generation 0 0 1,034 604 285 2 1,1 AEP Generation Resources - FERC 0 0 1,316 759 332 2 2 2 200 Consexilie Coal Preparation Company 0 0 1,325 764 335 2 2 2 200 Consexilie Coal Preparation Resources - SEC 0 0 1,325 764 335 2 2 2 400 AEP Energy 52 52 16 5 2 1 2 2 2 1 4 0 0 2 2 2 2 1 3 2 2 2 1 3 2 2 2 1 1 0 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	270 Cook Coal Terminal	5	5	10	7	1	0	
181 Ohio Power Co Generation 0 0 1,034 604 285 2 1, AEP Generation Resources - FERC 0 0 1,316 759 332 2 2, 20 Consexitie Coal Preparation Company 0 0 9 5 3 0 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2, 00 AEP Energy 52 52 16 5 2 1 AEP Energy Supply 52 52 1,341 769 337 3 2, 143 AEP Pro Serv, Inc. 0 0 1 1 0 0 4EP Pro Serv, Inc. 0 0 1 1 0 0 245 Dolet Hills 16 16 99 37 2 0 <td< td=""><td>181 Ohio Power Co Generation 0 0 1,034 604 285 2 1,1 AEP Generation Resources - FERC 0 0 1,316 759 332 2 2,2 90 Consexitie Coal Preparation Company 0 0 9 5 3 2 2,2 90 Consexitie Coal Preparation Company 0 0 1,325 764 335 2 2,2 900 Consexitie Coal Preparation Company 52 52 16 5 2 1 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2, 400 AEP Energy 52 52 16 5 2 1 2 2, AEP Pro Serv, Inc. 0 0 1 1 0 0 4</td></td<> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	181 Ohio Power Co Generation 0 0 1,034 604 285 2 1,1 AEP Generation Resources - FERC 0 0 1,316 759 332 2 2,2 90 Consexitie Coal Preparation Company 0 0 9 5 3 2 2,2 90 Consexitie Coal Preparation Company 0 0 1,325 764 335 2 2,2 900 Consexitie Coal Preparation Company 52 52 16 5 2 1 AEP Generation Resources - SEC 0 0 1,325 764 335 2 2, 400 AEP Energy 52 52 16 5 2 1 2 2, AEP Pro Serv, Inc. 0 0 1 1 0 0 4								
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Dolet Hills 16 16 99 37 2 0	Dolet Hills 16 16 99 37 2 0	245 Dolet Hills	16	16	00	27	0	0	1
	Total 8,599 8,599 14,645 7,985 3,018 279 25,								1
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AMERICAN ELECTRIC POWER NON-UMWA PLAN 2023 NET PERIODIC POSTRETIREMENT BENEFIT COST

EXHIBIT I - NON-UMWA

2023 NET PERIODIC POSTRETIREMENT BENEFIT COST	"Other Cost						
			Expected	A		T / /	Net Periodic
Location	Service Cost	Interest Cost	Return on	Amortiza PSC	(G)/L	Total "Other" Cost	Postretirement Benefit Cost
140 Appalachian Power Co - Distribution	\$257,430	\$3,316,946	(\$8,302,876)	(\$4,655,048)	\$1,154,004	(\$8,486,974)	(\$8,229,544)
215 Appalachian Power Co - Generation 150 Appalachian Power Co - Transmission	235,731 1,965	2,777,652 321,531	(6,945,846) (801,409)	(3,776,986) (700,040)	965,393 111,387	(6,979,787) (1,068,531)	(6,744,056) (1,066,566)
Appalachian Power Co FERC	\$495,126	\$6,416,129	(\$16,050,131)	(\$9,132,074)	\$2,230,784	(\$16,535,292)	(\$16,040,166)
225 Cedar Coal Co	0	4,439	(11,403)	(5,175)	1,585	(10,554)	(10,554)
Appalachian Power Co SEC	\$495,126	\$6,420,568	(\$16,061,534)	(\$9,137,249)	\$2,232,369	(\$16,545,846)	(\$16,050,720)
211 AEP Texas Central Company - Distribution	\$242,397	\$2,399,029	(\$5,980,014)	(\$3,540,064)	\$831,153	(\$6,289,896)	(\$6,047,499)
147 AEP Texas Central Company - Generation	0	0	0	(9,150)	0	(9,150)	(9,150)
169 AEP Texas Central Company - Transmission	39,078	241,154	(594,959)	(358,807)	82,693	(629,919)	(590,841)
AEP Texas Central Co.	\$281,475	\$2,640,183	(\$6,574,973)	(\$3,908,021)	\$913,846	(\$6,928,965)	(\$6,647,490)
119 AEP Texas North Company - Distribution 166 AEP Texas North Company - Generation	\$53,222 0	\$731,782 130,165	(\$1,833,205) (329,733)	(\$1,173,881) (44,678)	\$254,794 45,829	(\$2,020,510) (198,417)	(\$1,967,288) (198,417)
192 AEP Texas North Company - Transmission	14,287	99,775	(247,090)	(216,756)	34,343	(329,728)	(315,441)
AEP Texas North Co.	\$67,509	\$961,722	(\$2,410,028)	(\$1,435,315)	\$334,966	(\$2,548,655)	(\$2,481,146)
AEP Texas	\$348,984	\$3,601,905	(\$8,985,001)	(\$5,343,336)	\$1,248,812	(\$9,477,620)	(\$9,128,636)
170 Indiana Michigan Power Co - Distribution	\$138,380	\$1,567,081	(\$3,926,427)	(\$2,349,517)	\$545,728	(\$4,163,135)	(\$4,024,755)
132 Indiana Michigan Power Co - Generation	36,010	1,042,303	(2,651,669)	(1,701,716)	368,551	(2,942,531)	(2,906,521)
190 Indiana Michigan Power Co - Nuclear	342,792	2,033,272	(5,057,239)	(3,293,537)	702,898	(5,614,606)	(5,271,814)
120 Indiana Michigan Power Co - Transmission	32,758	375,901	(937,356)	(541,659)	130,282	(972,832)	(940,074)
280 Ind Mich River Transp Lakin	43,557	371,465	(927,514)	(746,079)	128,914	(1,173,214)	(1,129,657)
Indiana Michigan Power Co SEC	\$593,497	\$5,390,022	(\$13,500,205)	(\$8,632,508)	\$1,876,373	(\$14,866,318)	(\$14,272,821)
110 Kentucky Power Co - Distribution	\$56,050	\$666,586	(\$1,665,418)	(\$1,112,568)	\$231,474	(\$1,879,926)	(\$1,823,876)
117 Kentucky Power Co - Generation	5,549	564,356	(1,440,709)	(563,425)	200,242	(1,239,536)	(1,233,987)
180 Kentucky Power Co - Transmission	1,243	38,144	(95,019)	(181,470)	13,207	(225,138)	(223,895)
Kentucky Power Co.	\$62,842	\$1,269,086	(\$3,201,146)	(\$1,857,463)	\$444,923	(\$3,344,600)	(\$3,281,758)
250 Ohio Power Co - Distribution	\$394,005	\$4,271,921	(\$10,704,526)	(\$5,350,270)	\$1,487,806	(\$10,295,069)	(\$9,901,064)
160 Ohio Power Co - Transmission	5,129	450,971	(1,129,942)	(919,317)	157,049	(1,441,239)	(1,436,110)
Ohio Power Co.	\$399,134	\$4,722,892	(\$11,834,468)	(\$6,269,587)	\$1,644,855	(\$11,736,308)	(\$11,337,174)
167 Public Service Co of Oklahoma - Distribution	\$185,630	\$1,434,795	(\$3,572,383)	(\$2,262,128)	\$496,520	(\$3,903,196)	(\$3,717,566)
198 Public Service Co of Oklahoma - Generation	86,368	749,187	(1,883,773)	(1,388,057)	261,823	(2,260,820)	(2,174,452)
114 Public Service Co of Oklahoma - Transmission	19,763	181,791	(453,827)	(288,177)	63,077	(497,136)	(477,373)
Public Service Co. of Oklahoma	\$291,761	\$2,365,773	(\$5,909,983)	(\$3,938,362)	\$821,420	(\$6,661,152)	(\$6,369,391)
159 Southwestern Electric Power Co - Distribution	\$150,678	\$1,102,060	(\$2,742,308)	(\$1,772,267)	\$381,149	(\$3,031,366)	(\$2,880,688)
168 Southwestern Electric Power Co - Generation	157,316	1,105,170	(2,750,678)	(1,990,840)	382,313	(3,254,035)	(3,096,719)
161 Southwestern Electric Power Co - Texas - Distribution 111 Southwestern Electric Power Co - Texas - Transmission	59,191 0	519,851 0	(1,297,799) 0	(870,518) 0	180,379 0	(1,468,087) 0	(1,408,896)
194 Southwestern Electric Power Co - Transmission	22,644	163,917	(406,048)	(255,828)	56,436	(441,523)	(418,879)
Southwestern Electric Power Co.	\$389,829	\$2,890,998	(\$7,196,833)	(\$4,889,453)	\$1,000,277	(\$8,195,011)	(\$7,805,182)
220 Kingsport Dawar Co. Distribution	¢20.017	¢145.000	(\$260,620)	(\$161 770)	REO 100	(\$207.012)	(\$206.206)
230 Kingsport Power Co - Distribution 260 Kingsport Power Co - Transmission	\$20,917 0	\$145,063 14,571	(\$360,620) (36,549)	(\$161,778) (35,769)	\$50,122 5,080	(\$327,213) (52,667)	(\$306,296) (52,667)
Kingsport Power Co.	\$20,917	\$159,634	(\$397,169)	(\$197,547)	\$55,202	(\$379,880)	(\$358,963)
210 Wheeling Dower Co. Distribution	¢0 500	¢171 700	(\$422.469)	(\$225 722)	CC0 047	(\$407.40E)	(\$ 439,603)
210 Wheeling Power Co - Distribution 200 Wheeling Power Co - Transmission	\$8,583 0	\$171,769 1,176	(\$433,468) (3,047)	(\$235,733) (1,728)	\$60,247 424	(\$437,185) (3,175)	(\$428,602) (3,175)
413 Wheeling Power Co - Generation	77,220	418,778	(1,037,092)	(391,371)	144,144	(865,541)	(788,321)
Wheeling Power Co.	\$85,803	\$591,723	(\$1,473,607)	(\$628,832)	\$204,815	(\$1,305,901)	(\$1,220,098)
103 American Electric Power Service Corporation	\$1,569,062	\$11,554,406	(\$28,660,627)	(\$15,666,384)	\$3,983,497	(\$28,789,108)	(\$27,220,046)
293 Elmwood	0	26,967	(\$20,000,027) (66,501)	(\$13,000,504) (257,523)	9,243	(\$20,703,100) (287,814)	(287,814)
292 AEP River Operations LLC	0	191,603	(480,022)	(1,158,960)	66,718	(1,380,661)	(1,380,661)
American Electric Power Service Corp	\$1,569,062	\$11,772,976	(\$29,207,150)	(\$17,082,867)	\$4,059,458	(\$30,457,583)	(\$28,888,521)
270 Cook Coal Terminal	\$2,080	\$30,031	(\$75,113)	(\$61,877)	\$10,440	(\$96,519)	(\$94,439)
AEP Generating Company	\$2,080	\$30,031	(\$75,113)	(\$61,877)	\$10,440	(\$96,519)	(\$94,439)
104 Cardinal Operating Company	\$0	\$640,161	(\$1,622,807)	(\$1,018,551)	\$225,552	(\$1,775,645)	(\$1,775,645)
181 Ohio Power Co - Generation	Ф0 0	2,675,976	(6,776,575)	(3,895,209)	941,866	(7,053,942)	(7,053,942)
AEP Generation Resources - FERC	\$0	\$3,316,137	(\$8,399,382)	(\$4,913,760)	\$1,167,418	(\$8,829,587)	(\$8,829,587)
290 Conesville Coal Preparation Company	0	24,348	(61,863)	(46,941)	8,598	(75,858)	(75,858)
AEP Generation Resources - SEC	\$0 25 724	\$3,340,485	(\$8,461,245)	(\$4,960,701)	\$1,176,016	(\$8,905,445)	(\$8,905,445)
AEP Energy AEP Energy Supply	25,734 \$25,734	60,618 \$3,401,103	(147,033) (\$8,608,278)	(45,943) (\$5,006,644)	20,435 \$1,196,451	(111,923) (\$9,017,368)	(86,189) (\$8,991,634)
143 AEP Pro Serv, Inc.	\$0	\$4,178	(\$10,257)	(\$873)	\$1,426	(\$5,526)	(\$5,526)
AEP Pro Serv, Inc.	\$0	\$4,178	(\$10,257)	(\$873)	\$1,426	(\$5,526)	(\$5,526)
245 Dolet Hills	\$13,741	\$183,827	(\$470,003)	(\$14,977)	\$65,325	(\$235,828)	(\$222,087)
Dolet Hills	\$13,741	\$183,827	(\$470,003)	(\$14,977)	\$65,325	(\$235,828)	(\$222,087)
Total	\$4,298,510	\$42,804,716	(\$106,930,747)	(\$63,061,575)	\$14,862,146	(\$112,325,460)	(\$108,026,950)
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